Vented Battery Enclosure

# ØGSLC175-AC-120/240

GS Load Center

## To de-energize or shut down the AC-coupled system:

- 1. Turn off (open) the AC circuit breakers.
- 2. Turn off (open) the DC circuit breakers for the battery. (2)
- Wait 5 minutes for the inverter to internally discharge itself. 3. Verify 0 Vdc on the first DC bus of the inverter by placing the voltmeter leads
- on (1b) and (1c) 4. Verify 0 Vdc on the second DC bus by placing the voltmeter leads on
- 5. Verify 0 Vac on the AC output circuit breakers by placing the voltmeter leads
- on (2a) and (2c). Repeat this step for (2b) and (2c).
- 6. Verify 0 Vac on the grid-tied inverter terminals (3a) and (3b) (with neutral terminal (2c))



## **WARNING: Burn Hazard**

Internal parts can become hot during operation. Do not remove the cover during operation or touch any internal parts. Be sure to allow them sufficient time to cool down before attempting to perform any product maintenance.



## **WARNING: Lethal Voltage**

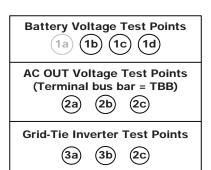
Review the system configuration to identify all possible sources of energy. Ensure ALL sources of power are disconnected before performing any installation or maintenance on this equipment. Confirm that the terminals are de-energized using a validated voltmeter (rated for a minimum 1000 Vac and 1000 Vdc) to verify the de-energized condition.

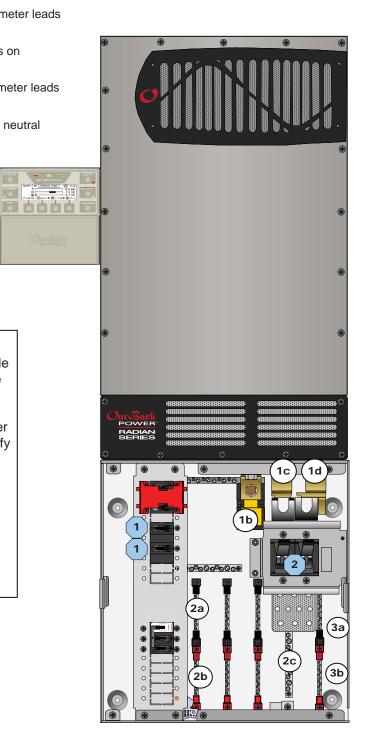


#### **WARNING: Lethal Voltage**

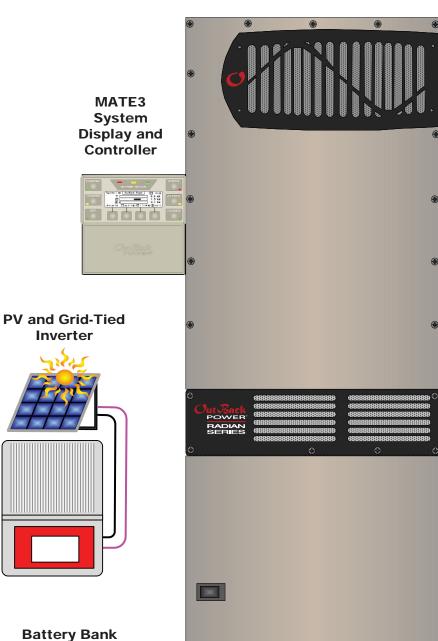
The numbered steps will remove power from the inverters. However, sources of energy may still be present inside the GSLC and other locations. To ensure absolute safety, disconnect ALL power connections at the source.

### **Functional Test Points**





# **GS8048 Inverter/Charger**



**GS Load Center** (GSLC)



# **AC-Coupled Application**

## **Major Components**

GSLC175-AC-120/240

GS8048 Inverter/Charger

• Includes Remote Temperature Sensor (RTS)

System Display MATE3

- · MATE3 uses FW-MB3 mounting bracket
- MATE3 requires revision 002.015.xxx or higher

#### **Optional OutBack Components**

FLEXnet DC Monitor (FN-DC)

Communications HUB10.3

Manager HUB10

HUB4

# **Customer-Supplied Components**

Photovoltaic (PV) Array

Grid-Tied Inverter, 120/240 Vac

**AC Sources** Utility Grid (required)

AC Generator (optional)

**Main Electrical Panel** 

**Electrical Distribution Subpanel** 

(Protected Load Panel)

**Battery Bank** 

# **Contact Technical Support:**

Telephone: +1.360.618.4363

Support@outbackpower.com www.outbackpower.com Website:







### **WARNING: Fire/Explosion Hazard**

Do not place combustible or flammable materials within 12 feet (3.7 m) of the equipment. This unit employs mechanical relays and is not ignition-protected. Fumes or spills from flammable materials could be ignited by sparks.



# **WARNING: Personal Injury**

Use safe lifting techniques and standard safety equipment when working with this equipment.



#### **IMPORTANT:**

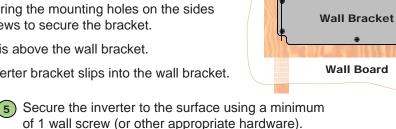
Clearance and access requirements may vary by location. Maintaining a 36" (91.4 cm) clear space in front of the system for access is recommended. Consult local electric code to confirm clearance and access requirements for the specific location.

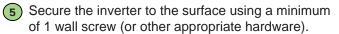
## Radian Dimensions (includes MATE3):

29.1" (85 cm) tall X 23.9" (60.6 cm) wide

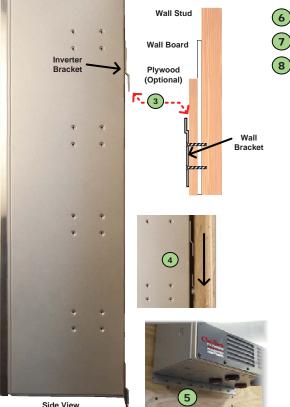
## Radian Mounting:

- Ensure the mounting surface is strong enough to handle 3 times the total weight of all the components. Add a piece of plywood if necessary to strengthen the surface.
- 2) Attach the wall bracket to the surface centering the mounting holes on the sides with the wall studs. Use all 6 mounting screws to secure the bracket.
- (3) Lift the inverter so that the inverter bracket is above the wall bracket.
- 4 Lower the inverter into place so that the inverter bracket slips into the wall bracket.





- (6) Follow the instructions for installing the GS Load Center.
- Follow the instructions for installing the bracket for the MATE3.
- 8) Follow appropriate instructions for installing the PV array and grid-tied inverter (if not already present).



900-0155-01-00 Rev B.vsd\Page-2\2013-06-10

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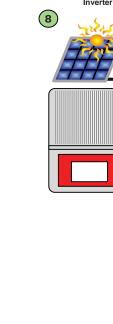
**Wall Stud** 

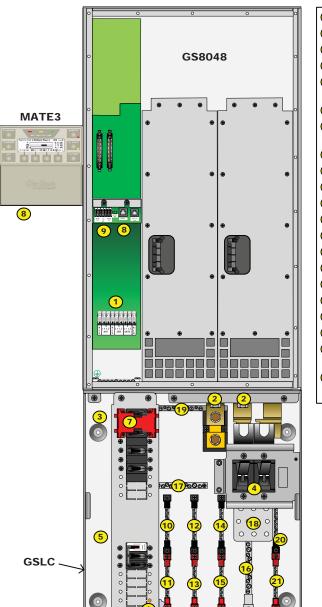
**Wall Stud** 

(2)

-16" (40.6 cm)-

Plywood (Optional)





- **AC Terminals Inverter**
- 2 DC Terminals Inverter
- 3 AC Circuit Breakers
- 4 DC Circuit Breakers
- 5 Remote Operated Circuit Breaker (ROCB)
- 6 Relays
- 7 Mechanical Interlock
- (Bypass) 8 Communication Ports
- 9 Auxiliary Terminals
- 10 AC OUT Bus Bar L1
- 11) AC OUT Bus Bar L2
- (12) GRID IN Bus Bar L1
- (13) GRID IN Bus Bar L2
- (14) GEN IN Bus Bar L1 (15) GEN IN Bus Bar L2
- 16 AC Neutral
- (17) Ground
- 18) DC Positive (+) Plate 19 DC Negative (-) Bus Bar
- **Grid-Tied Inverter**
- Bus Bar L1
- 21) Grid-Tied Inverter **Bus Bar L2**

#### **AC Wire Sizes and Torque Values**

Wire Size		Torque		
AWG	mm <sup>2</sup>	In-lb	Nm	
#14 - 10	2.5 – 6	20	2.3	
#8	10	25	2.8	
#6 - 4	16 – 25	35	4.0	
#3	35	35	4.0	
#2	35	40	4.5	
#1	50	50	5.6	
1/0	70	50	5.6	

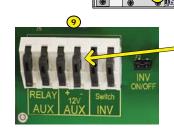
It is recommended that conductors be #6 AWG THHN copper, or larger, rated to 75°C (minimum) unless local code requires otherwise

#### Minimum DC Cable based on the DC Circuit Breaker

DC Circuit	Cable Size	Torque	
Breaker	Cable Size	In-lb	Nm
60	#6 AWG (16 mm <sup>2</sup> )	35	4.0
80	#4 AWG (25 mm <sup>2</sup> )	35	4.0
125	1/0 (70 mm <sup>2</sup> )	50	5.6
175	2/0 (70 mm <sup>2</sup> )	225	25.4
250	4/0 (120 mm <sup>2</sup> )	225	25.4

#### **Torque Requirements**

Circuit Breaker Stud	Torque		
Circuit Breaker Stud	In-lb	Nm	
M8	20	2.3	
1⁄4 - 20	35	4.0	
5/16 - 18	50	5.6	
3/8 - 16	225	25.4	
DC Plates			
Upper holes (+)	60	6.8	
Lower holes (+)	50	5.6	
Shunt Bolts (-)	60	6.8	



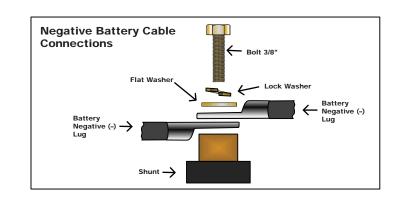
#### **Control Wiring Terminal Block:**

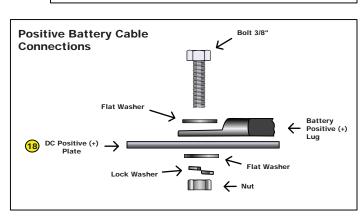
The 12V AUX and RELAY AUX terminals are used to control the devices which disconnect the grid-tied inverter (the ROCB and the relays). These devices can also automatically start a generator if one is present.



#### **CAUTION: Equipment Damage**

When connecting cables from the inverter to the battery terminals, ensure the proper polarity is observed. Connecting the cables incorrectly can damage or destroy the equipment and void the product warranty





Configuration Wizard

New Configuration Existing Configuration

**Grid Tied** 

Wizard System Type

FLA

Wizard Battery Charging

57.6 VDC 54.4 VDC

Wizard AC Configuration

Wizard Generator Configuration

Grid Tied 48 VDC

Capacity 500 Ah

Continue

Time 1.0

Time 3.0

Continue

Continue

Continue

Continue

System Type System Voltage

Array Wattage

Absorb Voltage

Re-Float Voltage 44.0 VDC

AC Output Voltage 240 VAC

AC Input Breaker Size 50 A

Maximum Output Load 33A Back

Float Voltage

Back

AC Phase

Battery Type

Back

Restore Configuration

Main Menu

Settings Configuration Wizard

Grid Tied or Backup required;

for this application

Back

System Type

Array Wattage

Absorb Voltage

Equlize Voltage 60.0 VDC

Re-Float Voltage 44.0 VDC

AC Output Voltage 240 VAC AC Phase Single
AC Input Breaker Size 50 A

Maximum Output Load 33A

Generator Installed

AUX Output Device Port 1

Generator Start

Back

Back

Float Voltage

Back

Back

Battery Type

Back

Device Data Logs

Event Logs Firmware Update

>>

>>

**IMPORTANT:** 

>> >>

Configuration Wizard

New Configuration Initialized

Backup

Wizard System Type

48 VDC

Wizard Battery Charging

Wizard AC Configuration

Wizard Generator Configuration

Wizard Grid Use Schedule

Weekday Use 0:00 Drop 0:00

Wizard Grid Use Schedule

Period 1 Enable N

Period 2 Enable N

57.6 VDC

54.4 VDC

FLA

Capacity 500 Ah

Time

Time

Continue

Continue

Continue

Continue

Continue

# **Pre-startup Procedures:**

- 1. Double-check all wiring connections.
- 2. Inspect the enclosure to ensure no tools or debris has been left inside.
- Disconnect all AC loads at the backup (or critical) load panel.
- 4. Disconnect the AC input feed to the GSLC at the source.



## **CAUTION: Equipment Damage**

Incorrect polarity will damage the equipment.

## To energize the AC-coupled system:

1. Using a digital voltmeter (DVM), verify 48 Vdc on the DC input terminals by placing the DVM leads on (1a) and (1b)

Confirm that the battery voltage is correct for the inverter model.

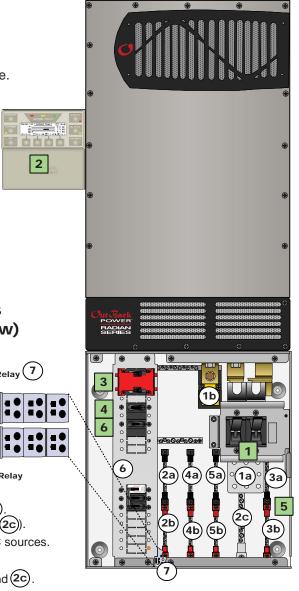
#### Confirm the polarity.

2. Turn on (close) the DC circuit breakers from the battery bank to the inverter. 1

- 3. Perform all programming (see the next section).
- 4. If the inverter is in the off state, turn it on. 2
- 5. Verify 120 Vac on the AC Output L1 TBB by placing the DVM leads on (2a) and (2c).
- 6. Verify 120 Vac on the AC Output L2 TBB(2b) and (2c)
- 7. Verify 240 Vac between the AC Output TBBs by placing the DVM leads on (2a) and (2b)
- 8. Turn on (close) the AC output circuit breakers. 3
- 9. No voltage should be present on the grid-tied inverter terminals (3a) and (3b). Verify the condition of these terminals using the DVM (with neutral terminal (2c))
- 10. Start the generator (if present). Verify 120/240 Vac at the location of the AC sources.
- 11. Turn on the AC input feed to the GSLC at the source.
- 12. Verify 120 Vac on the GRID IN L1 TBB by placing the DVM leads on (4a) and (2c).
- 13. Verify 120 Vac on the GRID IN L2 TBB (4b) and (2c)
- 14. Verify 240 Vac between the GRID IN TBBs by placing the DVM leads on (4a) and (4b)
- 15. Verify 120 Vac on the GEN IN L1 TBB by placing the DVM leads on (5a) and (2c).
- 16. Verify 120 Vac on the GEN IN L2 TBB (5b) and (2c)
- 17. Verify 240 Vac between the GEN IN TBBs by placing the DVM leads on (5a) and (5b).
- 18. Turn on the AC disconnects at the backup (or critical) load panel and test the loads.
- 19. Turn on (close) the grid AC input circuit breaker. 4
- 20. Turn on (close) the ROCB (6). AC should be present on the grid-tied inverter terminals 5 (3a) and (3b). Verify 120/240 Vac on these terminals using the DVM (with neutral terminal (2c))
- 21. Check the grid-tied inverter for proper functionality.

#### Optional steps to test generator and ROCB function:

- 22. Turn on either the 12V AUX or the RELAY AUX menu item, or the generator circuit breaker 6 (if present). Turning on any of these three items will energize the front relay(7) The LED indicator on the front relay will illuminate. At the same time the ROCB(6) will automatically turn off (open). No AC should be present on the grid-tied inverter terminals (3a) and (3b). Verify the condition of these terminals with the DVM (with neutral terminal (2c)).
- 23. Turn off the generator or AUX. The front relay will de-energize. The LED indicator will turn off. The ROCB will automatically turn on (close). AC should be present on the grid-tied terminals. Repeat these steps for the other two items from Step 22 if testing is necessary.



2

Relays

(Top View)

Rear Relay (7)

Front Relay

404040

LED Indicator

# **Functional Test Points**

**Battery Voltage Test Points** (1a) (1b)

**AC OUT Voltage Test Points** (Terminal bus bar = TBB)

(2b) (2c)

**Grid-Tie Inverter Test Points** 

GRID IN Voltage Test Points (Terminal bus bar = TBB)

(3a) (3b)

(4a) (4b) (2c)

**GEN IN Voltage Test Points** (Terminal bus bar = TBB)

(5b) (2c)

**ROCB** 

(6)

Front Relay

(7)

# Generator Installed Generator Type Generator Start Size 5.0 kW Manual AUX Output Device Port 1 Back Wizard Grid Use Schedule Period 1 Enable N Weekday Use 0:00 Drop 0:00 Weekend Use 0:00 Drop 0:00 Back Period 2 Enable N Back

Grid Disconnect 52.0 VDC

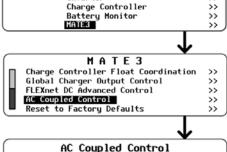
Grid Connect SOC 60%



# Weekday Use 0:00 Drop 0:00 Continue Period 3 Enable N Weekday Use 0:00 Drop 0:00 Back Mode Disabled

Wizard Grid Use Schedule Continue Wizard High Battery Transfer Grid Connect 48.0 VDC Delay 60 Min Grid Disconnect 52.0 VDC Delay 60 Min Grid Connect SOC 60%

Steps 1 through 5 required for proper operation. Programming should be done by a qualified installer who is trained on programming inverter power systems. Failure to program accurate parameters for the system could potentially cause equipment damage. Damage caused by inaccurate programming is not covered by the limited warranty for the system Main Menu Configuration Wizard Device Data Logs Event Logs Firmware Update 5 💸 Continue Settings Menu >> Battery Monitor >> 4 Inverter AC Input Current Limit Grid AC Input Voltage Limits >> Gen AC Input Voltage Limits AC Output >> >> Grid AC Input Mode and Limits Input Mode Grid Tied Voltage Limit Louer 108 VAC Upper 132 VAC Transfer Delay 6 Cycles Connect Delay 0.2 Minutes Acceptable modes for Grid input: Grid Tied, Backup, UPS, Mini Grid (based on application) Gen AC Input Mode and Limits Input Mode <u>Gen</u> Voltage Limit Lower 108 VAC Upper 140 VAC Transfer Delay 6 Cycles
Connect Delay 0.5 Minutes 6 Cucles Acceptable modes for Gen input: Gen, Support (based on application) Inverter **Low Battery** Battery Charger Battery Equalize >> Auxiliaru Output Auxiliary Relay



Settings Menu

Auto

Auxiliary Relay

System

Inverter

Status Manual Off

Port 1

0n

Enabled Y AUX Output Port 0

NOTE: See the MATE3 manual for Advanced Generator Start and other setup features

Continue

