## M215 Safety (M215-60-2LL-S22-IG / S23-IG / S24-IG)

### Important Safety Information

This document contains important instructions to use during installation of the Enphase M215 Microinverter<sup>™</sup>. To reduce the risk of electrical shock, and to ensure the safe installation and operation of the Enphase Microinverter, follow these instructions. The following safety symbols and information indicate dangerous conditions and important safety instructions.

## **Product Labels**



WARNING: Hot surface.

**DANGER**: Risk of electrical shock.

Refer to product instructions.

## Safety Instructions

| Â        | <b>DANGER</b> : Before installing or using the Enphase Micro-<br>inverter, read all instructions and cautionary markings in<br>the technical description, on the Enphase Microinverter<br>System, and on the photovoltaic (PV) equipment.  |
|----------|--|
|          | <b>DANGER</b> : Do not use Enphase equipment in a manner<br>not specified by the manufacturer. Doing so may cause<br>death or injury to persons, or damage to equipment.   |
| Â        | <b>DANGER</b> : Risk of Electrical Shock. Be aware that instal-<br>lation of this equipment includes risk of electric shock.<br>Do not install the AC junction box without first removing<br>AC power from the Enphase System.   |
|          | <b>DANGER</b> : Risk of Electrical Shock. Do not install the Engage Cable terminator cap while power is connected.   |
|          | <b>DANGER</b> : Electric shock hazard. The DC conductors of this photovoltaic system are ungrounded and may be energized.  |
| <u>_</u> | <b>WARNING</b> : Always de-energize the AC branch circuit<br>before servicing. Never disconnect the DC connec-<br>tors under load. Disconnect DC connections first, then<br>disconnect AC connections.   |
|          | <b>WARNING</b> : The body of the Enphase Microinverter is<br>the heat sink. Under normal operating conditions, the<br>temperature is 15°C above ambient, but under extreme<br>conditions the microinverter can reach a temperature of<br>80°C. To reduce risk of burns, use caution when work-<br>ing with microinverters. |
| Â        | <b>WARNING</b> : When pairing with an M215 (M215-60-2LL-S22-IG / S23-IG / S24-IG), the PV module DC conductors must be labeled "PV Wire" or "PV Cable".  |

## Safety and Advisory Symbols

|              | <b>DANGER</b> ! This indicates a hazardous situation, which if not avoided, will result in death or serious injury.  |
|--------------|--|
|              | <b>WARNING</b> ! This indicates a situation where failure to follow instructions may be a safety hazard or cause equipment malfunction. Use extreme caution and follow instructions carefully. |
|              | <b>WARNING</b> ! This indicates a situation where failure to follow instructions may result in burn injury.  |
| $\checkmark$ | <b>NOTE</b> : This indicates information particularly impor-<br>tant for optimal system operation. Follow instructions<br>closely.   |





| $\triangle$  | <b>WARNING</b> : Ensure that all AC and DC wiring is correct<br>and that none of the AC or DC wires are pinched or<br>damaged. Ensure that all AC junction boxes are properly<br>closed.   |
|--------------|--|
| Â            | <b>WARNING</b> : The microinverter must be installed under<br>the module, out of rain and sun. Do not mount the micro-<br>inverter in a position that allows long-term exposure to<br>direct sunlight or in a vertical orientation that allows water<br>to collect in the DC connector recess. Do not install the<br>microinverter black side up or vertically, with the DC con-<br>nectors facing up. |
| $\triangle$  | <b>WARNING</b> : When installing the Engage Cable, secure any loose cable to minimize tripping hazard.   |
| $\triangle$  | <b>WARNING</b> : Do not leave AC connectors on the Engage<br>Cable uncovered for an extended period. If you do not<br>plan to replace the microinverter immediately, you must<br>cover any unused connector with a sealing cap. Sealing<br>caps may not be reused.   |
| $\wedge$     | <b>WARNING</b> : Do not exceed the maximum number of mi-<br>croinverters in an AC branch circuit as listed in this guide.<br>You must protect each microinverter AC branch circuit<br>with a 20A maximum breaker.  |
| $\triangle$  | <b>WARNING</b> : Do not connect Enphase Microinverters to the grid or energize the AC circuit(s) until you have completed all of the installation procedures and have received prior approval from the electrical utility company.   |
|              | <b>WARNING</b> : Do not attempt to repair the Enphase Micro-<br>inverter; it contains no user-serviceable parts. If it fails,<br>contact Enphase customer service to obtain an RMA<br>(return merchandise authorization) number and start the<br>replacement process. Tampering with or opening the<br>Enphase Microinverter will void the warranty.   |
| $\wedge$     | <b>WARNING</b> : Be aware that only qualified personnel may connect the Enphase Microinverter to the utility grid.   |
| Â            | <b>WARNING</b> : Use the terminator only once. If you open<br>the terminator following installation, the latching mecha-<br>nism is destroyed. Do not reuse the terminator. If the<br>latching mechanism is defective, do not use the ter-<br>minator. Do not circumvent or manipulate the latching<br>mechanism.  |
| $\triangle$  | <b>WARNING</b> : When stripping the sheath from the Engage Cable, make sure that the conductors are not damaged. If the exposed wires are damaged, the system may not function properly.   |
| $\triangle$  | <b>WARNING</b> : Perform all electrical installations in accordance with all applicable local electrical codes and the National Electrical Code (NEC), ANSI/NFPA 70.   |
| $\checkmark$ | <b>NOTE</b> : To ensure optimal reliability and to meet war-<br>ranty requirements, the Enphase Microinverter must be<br>installed according to the instructions in this guide.  |
| $\checkmark$ | <b>NOTE</b> : The AC and DC connectors on the cabling are rated as a disconnect only when used with an Enphase Microinverter.  |
| $\checkmark$ | <b>NOTE</b> : Check the labeling on the Engage Cable drop<br>connectors to be sure that the cable matches the electri-<br>cal utility service at the site. Use 208 VAC (208 VAC<br>three-phase) Engage Cable at sites with three-phase 208<br>VAC service, or use 240 VAC Engage Cable at sites with<br>240 VAC single-phase service.  |
| $\checkmark$ | <b>NOTE</b> : There are two release-holes in the drop con-<br>nector on the cable. These are not for mounting but are<br>used to disconnect the connector. Keep these release<br>holes clear and accessible.   |

| $\checkmark$ | <b>NOTE</b> : When looping the Engage Cable, do not form loops smaller than 4.75 inches (12 cm) in diameter.  |
|--------------|---|
| $\checkmark$ | <b>NOTE</b> : Protection against lightning and resulting voltage surge must be in accordance with local standards.  |
| $\checkmark$ | <b>NOTE</b> : Many PV modules have a central stiffening brace.<br>In these cases, do <b>not</b> position the connector and micro-<br>inverter at the exact center of the PV module. Instead,<br>position the drop connectors so that the connectors do<br>not conflict with the braces. |
| $\checkmark$ | <b>NOTE</b> : If you need to remove a sealing cap, you must use the Enphase disconnect tool or a #3 Phillips screwdriver. Sealing caps may not be reused.   |
| $\checkmark$ | <b>NOTE</b> : The M215 works with 240 VAC single-phase util-<br>ity service or with 208 VAC three-phase utility service   |
| $\checkmark$ | <ul><li>NOTE: When installing the Engage Cable and accessories, adhere to the following:</li><li>Do not expose the terminator cap or cable connections</li></ul>  |
|              | to directed, pressurized liquid (water jets, etc.).   |
|              | • Do not expose the terminator cap or cable connections to continuous immersion.  |
|              | • Do not expose the terminator cap or cable connections to continuous tension (e.g., tension due to pulling or bending the cable near the connection).  |
|              | • Use only the connectors and cables provided.  |
|              | • Do not allow contamination or debris in the connectors.   |
|              | <ul> <li>Use the terminator cap and cable connections only<br/>when all parts are present and intact.</li> </ul>  |
|              | <ul> <li>Do not install or use in potentially explosive environ-<br/>ments.</li> </ul>  |
|              | • Do not allow the terminator to come into contact with open flame.   |
|              | • Make sure that all terminator cap seals are seated correctly in the wire organizer.   |
|              | <ul> <li>Fit the terminator cap using only the prescribed tools<br/>and in the prescribed manner.</li> </ul>  |
|              | <ul> <li>Use the terminator to seal the conductor end of the<br/>Engage Cable; no other method is allowed.</li> </ul>   |
| $\checkmark$ | <b>NOTE</b> : Do not use the shipping cap to cover unused connectors. The shipping cap does not provide an adequate environmental seal. Enphase sealing caps are required to protect against moisture ingress.  |
| $\checkmark$ | <b>NOTE</b> : Completely install all microinverters and all system AC connections prior to installing the PV modules.   |
|              |   |

# M215 QUICK INSTALL GUIDE

## Installing the M215 Microinverter

(M215-60-2LL-S22-IG / S23-IG / S24-IG)

The M215 meets the requirements of NEC 690.35. Because the DC circuit is isolated and insulated from ground, the M215 does not require that you install a GEC between microinverters. Ground fault protection (GFP) is integrated into the microinverter. To support this feature, the PV module must be equipped with DC cables labeled "PV Wire" or "PV Cable."

Sustam



#### **Register the System**

Register the System at the Enlighten website: https://enlighten.enphaseenergy.c

#### a. Log in to Enlighten

http://www.enphase.com/support.

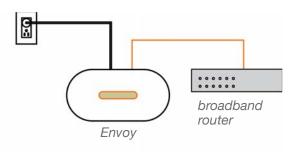
Operation Manual at:

|  | oyatom  |  |
|--|---|--|
| https://enlighten.enphaseenergy.com.   | *Name   | Installer Reference 🛈  |
|  |   |  |
| a. Log in to Enlighten   | *Type<br>Residential _  |  |
| <ul> <li>At the installer dashboard, click Add a New System.</li> </ul>  | Third Party Owned (ex: PPA or Leased)   |  |
| 2 Installations in Progress  | Installer   |  |
| Enter an installation name P   | Enphase Energy  |  |
| Name C Stage C   | Owner   | Location   |
| Sara Test 040813 1 - Started<br>enter site information   | First Name  | Country  |
| JceSolarTest1 1 - Started  |   | United States +  |
| enter site information   | Last Name   | Street Address   |
|  |   |  |
|  | Email   | Street Address 2   |
|  | Phone   | City   |
| Add a New System   |   |  |
| See All Activations  | Owner with receive MyEnlighten for system performance                         | State/Province   |
| h. Enter Orstens Activation Information  | Change Enlighten Version  | Hawaii   |
| b. Enter System Activation Information   | Change Enlighten Version +  | Zip/Postal Code  |
| <ul> <li>Enter the System, Installer, Owner, and Location information.</li> <li>Enter the Envoy serial number.<br/>The serial number label is on the back of the Envoy, near the left mounting bracket.</li> </ul> | Envoy "Internet Connection Select one Envoy Serial Number Add Another Envoy   | Grid Profile<br>Select one<br>Finv Select ane<br>EEE 1547 Default<br>IEEE 1547 Mainland alternate<br>IEEE 1547 Mainland alternate<br>IEEE 1547 Havail HECO Utility |
| c. Select the Grid Profile (if required)   |   | IEEE 1547 Hawaii MECO Utility<br>Hawaii KIUC 20121201  |
| In the continental US, you can skip this step  | Modules   | Installation   |
| because the factory settings meet requirements.  | *Total Number of PV Modules (Panel)   | Microinverter Attachment Type  |
| If you have selected a country other than the US,  | PV Module   | Select one   |
| or if you select Hawaii as the state under Location,   | Select a Manuacturer  | Select one   |
| the Grid Profile menu appears.   | _   | Enter array-level details on the system settings page.   |
| Select the appropriate profile from the Grid     Profile menu.   | Installation Map  |  |
| Click Save to submit the form.   | Scan or photograph the system's installation map and upload the file(s) here. |  |
| For more information on Grid Profiles, refer to the  | Upload A File:  |  |
| Envoy Communications Gateway Installation and  | Literaturese in the selected  |  |

### System Activation form

#### Connect the Envoy® Communications Gateway™

- a. Connect the Envoy to power and Internet according to the Envoy Quick Install Guide.
- **b.** Look for the + Web indication on the LCD screen.
- **c.** Leave the Envoy running while you install the microinverters so that any required Envoy software upgrade completes.

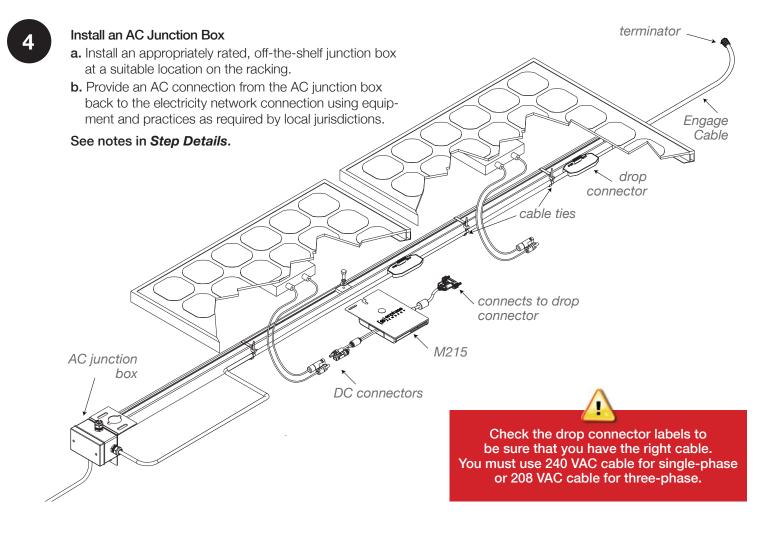


Warning: Do not remove power from the Envoy if the LCD displays: "Upgrading. . . Do Not Unplug."



#### Position the Enphase Engage<sup>™</sup> Cable

- Plan the cable length to allow drop connectors on the Engage Cable align to with each PV module. Allow extra length for slack, cable turns and any obstructions.
- **b.** Cut a length of Engage Cable to meet your planned needs.
- c. Lay out the cabling along the installed racking for the AC branch circuit.

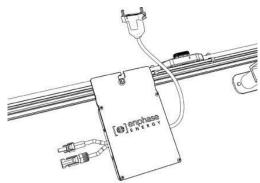


2



Attach the Microinverters to the PV Racking

a. Mark the approximate centers of each PV module on the PV racking. See notes in Step **Details.** 

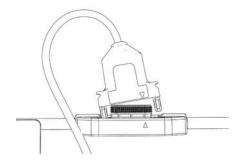


- **b.** Mount the microinverter under the PV module, away from rain and sun. Do not mount the microinverter in a position that allows long-term exposure to direct sunlight or in a vertical orientation that allows water to collect in the DC connector recess.
- **c.** Torque the microinverter fasteners as follows. Do not over torque:
  - 5 N m (45-50 in-lbs) for 6 mm (1/4") hardware
  - 9 N m (80-85 in-lbs) for 8 mm (5/16") hardware

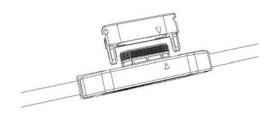


#### **Connect the Microinverters**

**a.** Remove and discard the temporary shipping cap from the cable connector and connect the microinverter. Listen for two clicks as the connectors engage.



 b. Cover any unused connectors with Enphase Sealing Caps. Listen for two clicks as the connectors engage. See notes in Step Details.



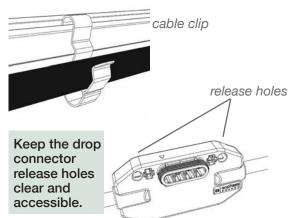
#### Do not use shipping caps to cover unused connectors. The shipping cap does not provide an adequate environmental seal.

**NOTE:** Enphase integrated ground microinverters meet the requirements of NEC 690.35. Because the DC circuit is isolated and insulated from ground, the M215-60-2LL-xxx-IG does not require a GEC. Ground fault protection (GFP) is integrated into the microinverter. For details, refer to "Microinverters with Integrated Ground" at http://www.enphase.com/support.

6

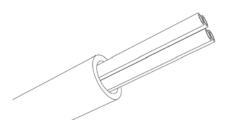
#### Dress the Cable

**a.** Attach the cabling to the rack using cable clips or tie wraps.

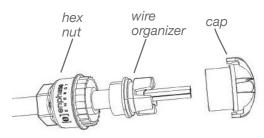


**b.** Dress any excess cabling in loops so that it does not contact the roof.

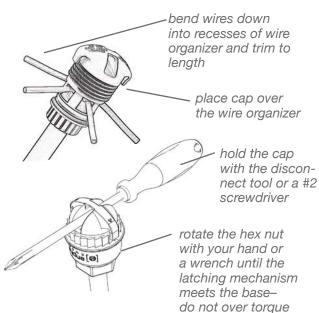
**a.** Remove 60 mm (2.5") of the cable sheath from the conductors.



b. Check that all terminator parts are present.



- c. Slide the hex nut onto the cable.
- **d.** Insert the cable end all the way into the wire organizer (up to the stop).
- e. Attach the cap.



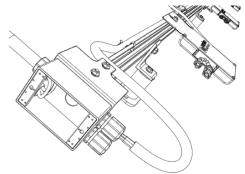
f. Attach the terminated cable end to the PV racking with a cable clip or tie wrap.



9

#### Connect the Cable to the AC Junction Box

Connect the Engage Cable into the AC branch circuit junction box. See notes in *Step Details*.





#### Complete the Installation Map

Build the system map manually, or use the ArrayGun feature from the Enphase Installer Toolkit to easily build and configure a system. For more information, refer to http://enphase.com/products/arraygun.

To manually build the Installation Map:

- **a**. Peel the removable serial number label from each microinverter and affix it to the respective location on the installation map included with this guide.
- b. Peel the label from the Envoy and affix it to the installation map.
- c. Log in to Enlighten.
- **d**. Scan the installation map and upload it to the System Activation form online.
- e. Use Array Builder to create the virtual array using the installation map as your reference.



f. Refer to the Array Builder demo at

http://enphase.com/support/videos.

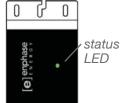


### Connect the PV Modules

- a. Mount the PV modules above the microinverters.
- **b.** Connect the DC leads of each PV module to the DC input connectors of their corresponding micro-inverter.

The status LED on the underside of each M215 lights green six seconds after DC power is applied. It remains lit solid for two minutes, followed by six green blinks.

After that, red blinks indicate that no grid is present. This is because the AC circuit is not yet energized.



8

#### Energize the System

- **a.** If applicable, turn ON the AC disconnect or circuit breaker for the branch circuit.
- **b.** Turn ON the main utility-grid AC circuit breaker. Your system will start producing power **after a five-minute wait time**.

### Use the Envoy to Complete System Setup

Refer to the to the *Envoy Quick Install Guide* for details on the following steps:

- **a.** An automatic device scan runs for eight hours after the Envoy is installed. If this scan has expired, start a new scan:
  - Press and hold the Envoy menu button (on the right side of the Envoy).
  - Release the menu button when the LCD screen displays **Enable Device Scan**.
- **b.** Use the Envoy menu button to select **Enable Communication Check**. Ensure at least three level bars show on the LCD.
- c. When all devices are detected, stop the scan. To do this, use the Envoy menu button to select **Disable Device Scan**.

button ·

(rear view)

Envoy menu

#### Enphase Energy, Inc.

1420 N. McDowell Blvd. Petaluma, CA 94954 USA info@enphaseenergy.com http://www.enphase.com



# **Step Details**



NOTE: Verify that AC voltage at the site is within range:

| 240 Volt AC S | Single-Phase   | 208 Volt AC Thr | ee-Phase       |
|---------------|----------------|-----------------|----------------|
| L1 to L2      | 211 to 264 VAC | L1 to L2 to L3  | 183 to 229 VAC |
| L1, L2, to N  | 106 to 132 VAC | L1, L2, L3 to N | 106 to 132 VAC |

**WARNING:** Only use electrical system components approved for wet locations.

**WARNING:** Do not exceed the maximum number of microinverters in an AC branch circuit as listed in the table below. Each branch circuit must be protected by a dedicated circuit breaker of 20 A or less.

| Service type         | Max M215s per branch |
|----------------------|----------------------|
| 240 VAC single-phase | 17                   |
| 208 VAC three-phase  | 25                   |

**WARNING:** Size the AC wire gauge to account for voltage drop for both the branch circuit and all upstream conductors leading back to the PCC. See *Circuit Calculations for M215* at http://www.enphase.com/support.



#### DANGER: ELECTRIC SHOCK HAZARD. THE DC CONDUCTORS OF THIS PHOTOVOLTAIC SYSTEM ARE UNGROUNDED AND MAY BE ENERGIZED.

**WARNING:** Allow a minimum of 1.9 cm (0.75") between the roof and the microinverter. Also allow 1.3 cm (0.50") between the back of the PV module and the top of the microinverter.

**NOTE:** Torque the microinverter fasteners to the values shown. Do not over torque:

- 1/4" mounting hardware 5 N m (45-50 in-lbs)
- 5/16" mounting hardware 9 N m (80-85 in-lbs)

Using a power screwdriver is not recommended due to the risk of thread galling.

**NOTE:** The AC output neutral is not bonded to ground inside the microinverter.

## 6

WARNING: Install sealing caps on all unused AC connectors

as these become live when the system is energized by the utility. The IP67-rated sealing caps are required for protection against moisture ingress.

**NOTE:** To remove a sealing cap, you must use the Enphase disconnect tool or a #3 Phillips screwdriver.

## 8

**NOTE:** The Engage Cable uses the following wiring scheme.

| 240 Volt AC Single-Phase Wires                              | 208 Volt AC Three-Phase Wires  |
|---|--|
| Black – L1<br>Red – L2<br>White – Neutral<br>Green – Ground | Black – L1<br>Red – L2<br>Blue – L3<br>White – Neutral<br>Green – Ground |

NOTE: The green wire acts as equipment ground (EGC).

disconnect tool

|   | Panel Group: Customer information:  | To Sheet:ustomer informatio |      | <b>←</b>       | Installer information: | tion: | N S E W<br>(circle one) |
|---|---|-----------------------------|------|----------------|------------------------|-------|-------------------------|
|   | Azimuth:<br>Tilt:<br>sheet of   |                             |      |                |                        |       |                         |
|   | 1 2 3   | က                           |      | 4              | 5                      | 6     | 7                       |
|   |   |                             |      |                |                        |       |                         |
|   |   |                             |      |                |                        |       |                         |
|   |   |                             |      |                |                        |       |                         |
|   |   |                             |      |                |                        |       |                         |
|   |   |                             |      |                |                        |       |                         |
|   |   |                             |      |                |                        |       | •                       |
|   |   |                             |      |                |                        |       |                         |
| ENPHASERMENTCOM                                   |   |                             |      |                |                        |       |                         |
| ENPHASERMENTION MAP                               |   |                             |      |                |                        |       |                         |
| ENPHASERIERGY.COM                                 |   |                             |      |                |                        |       |                         |
| ENPHASENERRY.COM                                  |   |                             |      |                |                        |       |                         |
| E N E R G Y INSTALLATION MAP<br>ENPHASERNERGY.COM |   |                             |      |                |                        |       |                         |
|   | Scan completed map and upload it to Enphase. Click<br>"Add a New System" at https://enlighten.enphaseenergy.com.<br>Use this map to build the virtual array in Enlighten's Array Builder. | .r<br>ilder.                | Envo | y Serial Label | E N E R G              |       |                         |